

Application Example: Quality Control

Mobile Optical Coordinate Measuring Technology Used in Offshore Wind Turbines Setup

Measuring Systems: TRITOPCMM

Keywords: Quality Control, Turbines, Wind Turbines, Large-scale CMM Measurement, Offshore, Inspection of Connection and Mounting Surfaces

Because of their size, wind turbines are transported in individual parts to their offshore setup destination. Due to different production sites, the individual components are often put together for the first time at the mounting site on the high seas. Therefore, it is necessary to control the connections and mounting surfaces of tower and foundation independently before mounting. To guarantee a smooth setup of the offshore wind turbines, the optical TRITOPCMM measuring system is used for checking the mounting surfaces and bolts.



GOM mbH GOM mbH
Mittelweg 7-8
38106 Braunschweig
Germany
Phone +49 531 390 29 0
Fax +49 531 390 29 15

info@gom.com

GOM International AG Bremgarterstrasse 89B 8967 Widen Switzerland

Phone +41 5 66 31 04 04 Fax +41 5 66 31 04 07 international@gom.com

GOM France SAS

10 Quai de la Borde - Bât A2 91130 Ris Orangis France Phone +33 1 69 06 63 60 info-france@gom.com

GOM UK Ltd

Business Innovation Centre Coventry, CV3 2TX Great Britain Phone +44 2476 430 230 Fax +44 2476 430 001

info-uk@aom.com

GOM Branch Benelux

GOM Branch Benelux Interleuvenlaan 15 E 3001 Leuven Belgium Phone +32 16 408 034 Fax +32 16 408 734 info-benelux@gom.com

Optical 3D Coordinate Measuring System

TRITOPCMM is a portable optical measuring system that precisely determines 3D coordinates of specified object points (Fig. 1). The gauging points are easily marked with self-adhesive or magnetic markers before the measuring process (Fig. 2).





Fig. 1: TRITOPCMM measuring system, photogrammetric camera with accessories

Fig. 2: TRITOPCMM consumables, selfadhesive and magnetic markers

The measuring object is then captured with the TRITOPCMM photogrammetric camera from different viewing angles. Based on all captured 2D images the computer automatically calculates the 3D coordinates of the gauge markers by means of bundle adjustment (Fig. 3, 4). Two certified scale bars guarantee the accuracy and process security of the measurement result.

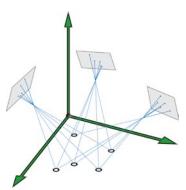


Fig. 3: Scheme of bundle adjustment of three camera positions

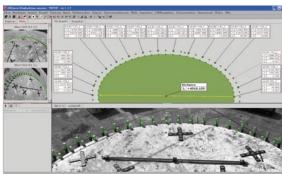


Fig. 4: 3D coordinates in the TRITOPCMM software measured from a 2D image set

Primitives such as cylinders, holes, spheres, border lines, etc. can be measured by using corresponding adapters (Fig. 5, 6, 7). For special requirements, custom adapters may be created.

The TRITOPCMM System is very mobile and flexible. The entire equipment consisting of camera case, laptop and scale bar case can easily be carried by one person. The measuring process as well requires one operator only. Since data acquisition is carried out with a camera and data evaluation takes place on a laptop, measurement projects can be recorded and inspected without the need of an external power supply.



Fig. 5: GOM adapter to measure various primitives



Fig. 6: TRITOP^{CMM} cylinder adapter

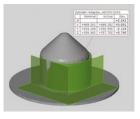


Fig. 7: Primitive (cylinder) measured with a GOM adapter

Inspection of Mounting Bolts and Offshore Foundations

For the setup of offshore wind turbines special concrete foundations are built on land. They are more than 20 meters high and have a diameter of approx. 10 meters on the upper platform. After completion, the foundations are tugged to their destination ashore and anchored to the sea bed so that the upper edge of the platform rises 2-4 meters from the water surface (Fig. 8). Because of the height of the wind turbine, the tower consists of several segments. These parts are also transported by boat to their offshore destination. The tower is then constructed on site using a special floating crane for heavy loads. For mounting the lowest tower segment, 120 steel bolts are recessed in the concrete foundation. These mounting bolts are positioned in two circles with a diameter of approx. 4 meters (Fig. 9).



Fig. 8: Offshore anchored concrete foundation



Fig. 9: Position of the mounting bolts in the concrete foundation and preparations for the measurement

Since foundations and tower parts are produced at different places, a test setup ashore is not always possible. If the position of the mounting bolts in the foundation does not fit to the hole pattern in the lowest tower segment, time-consuming adjustments have to be made on site. In this case the tower mounting on high seas is extremely difficult if not impossible. As the floating crane is very expensive, such a situation causes extremely high additional costs and a large time lag.

To avoid such problems, the position of the mounting bolts in the concrete foundation has to be verified to the required accuracy of 1/10 millimeter. The TRITOPCMM measuring system enables the verification of the bolts directly after the completion of the foundations ashore as well as after the anchoring on high seas (Fig. 10).



Fig. 10: Measurement and inspection of 120 mounting bolts with the TRITOPCMM system on high seas

Harsh conditions such as the limited space and measuring distance on the concrete foundations, strong wind or the lack of power supply are no obstacles at all for reliable measuring with the mobile and compact TRITOPCMM system. False positioned or tilted mounting bolts in the foundation can be identified fast and clearly with the required accuracy. Thus, it is possible to eliminate problems before starting the mounting process.

Measuring Procedure

For the measuring process, gauging markers and scale bars are placed on the foundation. Customized adapters, which were made from angle profiles, are used for inspection of the 120 bolts (Fig. 11).



Fig. 11: User defined TRITOPCMM adapters for measuring the mounting bolts

The measuring area is then captured by several pictures taken from different directions and viewing angles (Fig. 12). During the measuring process the images are automatically transferred to the laptop. Immediately after the image transfer, the 3D coordinates of all 120 mounting bolts are calculated within a few minutes on the basis of the unique dot pattern on the adapters. As the project is already evaluated on site, it can be immediately checked for success or missing data (Fig. 13).



| State | Stat

Abb. 12: Measurement with TRITOP^{CMM} photogrammetric camera

Abb. 13: Measured positions of the mounting bolts in the $\mathsf{TRITOP^{CMM}}$ software

Depending on the definition of the adapters, single points or the axis of a mounting bolt can be calculated to determine the position or the direction of each single mounting bolt. The TRITOPCMM software allows the creation of measuring reports as well as the export of measuring data into tables (Fig. 14, 15).

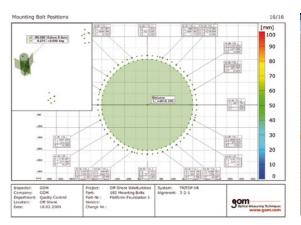


Fig. 14: Measuring report from TRITOP^{CMM} software with position of mounting bolts and detail of Geometric Dimensioning and Tolerancing (GD&T)

Formore Seed - Expert als				Primitives - Points			
(1) per purces gucht grigen turne tone zone 口部日はユアロスン数・ダウ・ロー見				Name	x	Y	Z
P26		A			[mm]	[mm]	[mm]
TRATOR		0	0	Ad-BC-801_1	+2005.929	-9.000	-2.29
TREOF Documentation			A4-BC-802-1	-1991 970	-209 676	-0.65	
Length	Unit -	jewij		At-84002_1	=1990.970	-200 67B	-0.60
Angle-I		[810]		Ad-BC-005_1	-1961.179	-415.017	-1.62
1	Project	Plefform 5:		ALBC DL.1	-1906.148	-617.857	-0.65
				A4 BC 0/5 1	-1130.525	-814.185	-1.15
Adepte		У.	2		-1030.043	1017.102	
	01.1 -2905.9		-2.30	Ad-BC-866_1	-1737,608	-1001.710	+0.07
	102_1 -1995.9		-0.86	A480-07.1	-1624.298	-1175.938	+0.38
	100 1 +1901 S		-1.62	100000000000000000000000000000000000000			
	OS 1 -1800 E		-0.90	Ad-BC-006_1	-1491.301	-1339.090	+0.43
	OC 1 -1737 6		+0.08	A4-BC-899 1	+1343.778	-1487 540	+1.73
	07_1 -1021.2		+0.39	100 000 0000	10.000.00	110000	- 4
	00_1 -1491.3		+0.43	Ad-BC-E10_1	-1190,436	-1619,407	-0.26
	109_1 = 1343.7		+1.73 -0.36	AGRC III I	-1004.695	-1734.421	+0.99
	(15 1 - 1004.0		10.00	West mi'r	*1001.693	18779-1421	*0.45
	12 1 10010	1030.62	10.41	ALBCID 1	+818.023	-1830 624	+0.43
	113 1 +622 65	-1906.76	-0.19				-
A A BC	114 1 -418 06	-1960.38	-0.50	Ad-BC-II3_I	+622.646	-1906.762	-0.33
A ASSO	115_1 -212.00	1992.32	-2:67	Ad-BC-II4 1	+418.056	-1960 187	-0.49
	116_1 +1.79	-2003.42	-1.3F	A0-8K-614_1	741E.U30	-1900.582	+0.49
	17_1 -297.30	-1991.SF	-1.26	A4-BC-015 1	+212.024	-1992 316	-2.56
	18_1 -410.50	-1900 KF	-0.78		3.00		10,00
	00 1 -013 32	-1906.00 -1801.72	*2.00	A4-BC-E16_1	+1,786	-2003.418	+1.30
	Q1 1 -013.32 Q1 1 -009.78	-1001.72 -1736.17	*1.71	A&BC-D7.1	-207.976	-1001 064	-12
	22 1 -1176.13		11.87	ARROTT L	1201.516	-1357 262	11.41
	(21.1-1339.6)		+1.47	Ad-BC-II8 1	-416,502	-1960.169	-0.77
	24_1 -1456.21		+1.72			****	
	(25_1 -1620 fr		+1.00	Ad-BC-I19_1	-617,707	-1906.061	+2,00
	GE_1 1735.E		+2.10	Ai-BC-I20 1	-813.325	-1831.716	+1.71
	(27_T -1829.4) (28_T -1906.0)		+1.51	-			-4.1.4
	Q9_1 -1900 ti		+0.79	Ad-BC-I21_1	-999.762	-1736.172	+1.14
	GE 1 -1994 G		-1.32	1 - m - m -			7.5
	31,1 -2004.20		-3.25	A4-BC-022_1	-1176.128	-1622 150	+1.87
1 A860	132_1 -1990.00	+209.43	-1.23	A4-BC-I23-1	-17799-649	-1492 049	+1.46
	(30_1 -1961.10		-1.50		1,000,000	10000	12.00
	(34_1 -1906.9)		2.95	Ad-BC-I24_1	-1488.211	-1343.00T	+1.72
	05_1 -1430.30		-0.84	ALBC D5 1	1470 110	-1178.001	+1.09
***	Export Place	4191.01		Ferba	1 -1020.139	-11-0.001	-4.00

Fig. 15: Report as tables (Excel, HTML)



The preparations for the measurement take less than 30 minutes, the measurement itself approx. 10 minutes. Thus, inclusive the transport by boat to the next platform, about one hour is required for each foundation.

Conclusion

The easily portable optical TRITOPCMM measuring system allows precise measurement and verification of mounting bolts and surfaces using CMM inspection. By this method, possible problems caused by false positioned or tilted mounting bolts can be identified and eliminated before assembly. Due to the simple measuring process, the inspection of over 120 mounting bolts per platform can be accomplished by a single person. The data evaluation directly on-site, guarantees that all features were captured completely and correct.

Using optical measuring technology for inspecting mounting surfaces ensures a smooth setup of offshore wind turbines preventing high additional costs and saving time.

We thank Zebicon, Denmark and ITA, Poland for the trust in our measurement technology and the professional realization of this project.